THE STATE of ALASKA
GOVERNOR MIKE DUNLEAVY

Regulatory Commission of Alaska

701 West Eighth Avenue, Suite 300
Anchorage, Alaska 99501-3469
Main: 907.276.6222
Toll Free Fax: 1.800.390.2782
Fax: 907.276.0160

June 24, 2026

In reply to refer to: Tariff Section
File: U-26-010

Jana St. Germaine
Regulatory Director
Alaska Power Company
136 Misty Marie Lane
Ketchikan, AK 99901

Dear Ms. St. Germaine:

On June 23, 2026, the Regulatory Commission of Alaska (Commission) issued Order U-26-010(2) establishing a base amount for Power Cost Equalization (PCE) calculations of $0.2185/kWh for fiscal year 2027. Enclosed is a validated copy of Tariff Sheet No. 121, prepared by Commission Staff on behalf of Alaska Power Company. The effective date of the tariff sheet is July 1, 2026. Also enclosed are detailed calculations of the updated PCE amounts.

Sincerely,

REGULATORY COMMISSION OF ALASKA

Gretchen Larsen

Gretchen Larsen
Tariff Section Manager

Enclosures

cc: Katherine Aubry
Alaska Energy Authority
813 West Northern Lights Blvd.
Anchorage, AK 99503

RCA No. 2	208th Revision	Sheet No. 121
	Canceling	
	207th Revision	Sheet No. 121

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Alaska Power Company

Schedule A-7
Power Cost Equalization

The following conditions apply to Power Cost Equalization (PCE) eligibility:

1. Residential customers are eligible for PCE for actual consumption of not more than 750 kWh per month.

2. Customers that are classified as local community facilities are eligible for PCE, calculated in the aggregate for each community served by the utility for actual consumption of not more than 70 kWh per month for each resident of the community.

3. Customers not listed above are not eligible for PCE.

For bills rendered beginning on or after the effective date, the amount of Power Cost Equalization credited to eligible customers will be at the rates listed for each of the Load Centers below.

Rate Group:		Load Center:	Amount Per kWh (100% Funding)	
1		Haines and Skagway	$ 0.0797	R
2	POW Island	Coffman Cove, Craig, Hollis, Hydaburg, Kasaan, Klawock, Naukati, Thorne Bay, Whale Pass	$ -	R
3		Gustavus	$ 0.2288	R
4		Tok/Dot Lake/Tetlin	$ 0.2264	R
5		Allakaket and Alatna	$ 0.7424	R
		Bettles and Evansville	$ 0.7424	R
		Chistochina/Mentasta/Slana	$ 0.5912	R
		Eagle and Eagle Village	$ 0.7185	R
		Healy Lake	$ 0.2138	R
		Northway and Northway Village	$ 0.4825	R

AS 42.45.110(i) provides that when appropriations are insufficient for payment in full, the amount paid to each utility is reduced on a pro rata basis. Beginning with that billing period, the amount of PCE to be credited to the bills of all eligible customers will be shown in a separate column above.

Pursuant to U-26-010(2) Effective July 1, 2026

Issued By: Alaska Power Company

By: Jana St. Germaine Title: Regulatory Director

Alaska Power Company
POWER COST EQUALIZATION

Rate Group 1 - Haines and Skagway

Calculation of Power Cost Equalization

Line	Description	Prior Commission Determination ($/kWh)	Updated Commission Determination ($/kWh)
A	Non-Fuel Power Costs	0.1623	0.1625
B	Fuel Power Costs	0.1399	0.1399
C	Total Power Costs	0.3022	0.3024
D	Total Costs Less $0.2185/kWh	0.0984	0.0839
E	95% of Total Power Costs	0.0935	0.0797
F	Statutory Maximum [(1-0.2185)*0.95]	0.7564	0.7424
G	Lesser of E or F	0.0935	0.0797
H	Customer Class Rate		
	Residential	0.1396	0.1250
I	Power Cost Equalization - Lesser of G or H		
	Residential	0.0935	0.0797
J	Power Cost Equalization - After Reduction	100%	100%
	Residential	0.0935	0.0797

Amendment to Allowable Costs

Line	Description	Amount
1	**NON-FUEL COSTS - U-23-054(13) (TY 2022)**	
2	Allowable Non-Fuel Cost	$ 4,209,374
3	Twelve Month Total kWh Sales	26,126,981
4	Regulatory Cost Charge	$ 0.001338
5	**Total Non-Fuel Power Costs**	**0.1625**
6	**FUEL COSTS**	
7	Current Fuel Price	$ 2.9322
8	Estimated Fuel Consumption (gallons)	74,988
9	Purchased Power	517,631
10	Goat Lake RSA Surcharge	176,451
11	Estimated Sales (kWh)	6,638,825
12	Balancing Account Balance	$ 14,518.81
13	**Total Fuel Power Costs**	**0.1399**

Surcharge Calculation

Line	Description	Amount
1	Total Estimated Fuel Power Costs	913,962
2	Balancing Account Balance	14,518.81
3	Total	928,481
4	Estimated Retail Sales	6,638,825
5	Projected Cost of Power	0.1399
6	Base Cost of Power	-
7	**Surcharge**	**$ 0.1399**

Calculation of Average Customer Class Rate per kWh

Line	kWh (by Block)	Rate ($/kWh)	Customer Charge	COPA Surcharge ($/kWh)	RCC ($/kWh)	Total Rate ($/kWh)	Total ($)	Average Rate ($/kWh)	Average Rate Less $0.2185/kWh ($/kWh)
1	Residential	0.1683	25.50	0.1399	0.001338	0.3095	257.65	0.3435	0.1250

Alaska Power Company
POWER COST EQUALIZATION

Rate Group 2 - Prince of Wales (Coffmans Cove/Craig/Hollis/Hydaburg/Kasaan/Klawock/Naukati,Thorn Bay/Whale Pass)

Calculation of Power Cost Equalization

Line	Description	Prior Commission Determination ($/kWh)	Updated Commission Determination ($/kWh)
A	Non-Fuel Power Costs	0.1370	0.1372
B	Fuel Power Costs	0.0715	0.0715
C	Total Power Costs	0.2085	0.2087
D	Total Costs Less $0.2185/kWh	0.0047	0.0000
E	95% of Total Power Costs	0.0045	0.0000
F	Statutory Maximum [(1-0.2185)*0.95]	0.7564	0.7424
G	Lesser of E or F	0.0045	0.0000
H	Customer Class Rate		
	Residential	0.0633	0.0487
I	Power Cost Equalization - Lesser of G or H		
	Residential	0.0045	0.0000
J	Power Cost Equalization - After Reduction	100%	100%
	Residential	0.0045	0.0000

Amendment to Allowable Costs

Line	Description	Amount
1	**NON-FUEL COSTS - U-23-054(13) (TY 2022)**	
2	Allowable Non-Fuel Cost	$ 4,239,784
3	Twelve Month Total kWh Sales	31,205,236
4	Regulatory Cost Charge	$ 0.001338
5	**Total Non-Fuel Power Costs**	**0.1372**
6	**FUEL COSTS**	
7	Current Fuel Price	$ 3.1068
8	Estimated Fuel Consumption (gallons)	45,235
9	Purchased Power	1,124,194
10	Estimated Sales (kWh)	8,043,404
11	Balancing Account Balance	$ (689,420.00)
12	**Total Fuel Power Costs**	**0.0715**

Surcharge Calculation

Line	Description	Amount
1	Total Estimated Fuel Power Costs	1,264,730
2	Balancing Account Balance	(689,420.00)
3	Total	575,310
4	Estimated Sales	8,043,404
5	Projected Cost of Power	0.0715
6	Base Cost of Power	-
7	**Surcharge**	**$ 0.0715**

Calculation of Average Customer Class Rate per kWh

Line	kWh (by Block)	Rate ($/kWh)	Customer Charge	COPA Surcharge ($/kWh)	RCC ($/kWh)	Total Rate ($/kWh)	Total ($)	Average Rate ($/kWh)	Average Rate Less $0.2185/kWh ($/kWh)
1	Residential	0.1604	25.50	0.0715	0.001338	0.2332	200.43	0.2672	0.0487

Alaska Power Company

POWER COST EQUALIZATION

Rate Group 3 - Gustavus

Calculation of Power Cost Equalization

Line	Description	Prior Commission Determination ($/kWh)	Updated Commission Determination ($/kWh)
A	Non-Fuel Power Costs	0.2651	0.2652
B	Fuel Power Costs	0.1941	0.1941
C	Total Power Costs	0.4592	0.4593
D	Total Costs Less $0.2185/kWh	0.2554	0.2408
E	95% of Total Power Costs	0.2426	0.2288
F	Statutory Maximum [(1-0.2185)*0.95]	0.7564	0.7424
G	Lesser of E or F	0.2426	0.2288
H	Customer Class Rate		
	Residential	0.2441	0.2295
I	Power Cost Equalization - Lesser of G or H		
	Residential	0.2426	0.2288
J	Power Cost Equalization - After Reduction	100%	100%
	Residential	0.2426	0.2288

Amendment to Allowable Costs

Line	Description	Amount
1	**NON-FUEL COSTS - U-23-054(13) (TY 2022)**	
2	Allowable Non-Fuel Cost	$ 740,085
3	Twelve Month Total kWh Sales	2,804,672
4	Regulatory Cost Charge	$ 0.001338
5	**Total Non-Fuel Power Costs**	**0.2652**
6	**FUEL COSTS**	
7	Current Fuel Price	$ 4.9395
8	Estimated Fuel Consumption (gallons)	6,409
9	Purchased Power	158,516
10	Estimated Sales (kWh)	865,421
11	Balancing Account Balance	$ (22,192.73)
12	**Total Fuel Power Costs**	**0.1941**

Surcharge Calculation

Line	Description	Amount
1	Total Estimated Fuel Power Costs	190,173
2	Balancing Account Balance	(22,192.73)
3	Total	167,981
4	Estimated Retail Sales	865,421
5	Projected Cost of Power	0.1941
6	Base Cost of Power	-
7	**Surcharge**	**$ 0.1941**

Calculation of Average Customer Class Rate per kWh

Line	kWh (by Block)	Rate ($/kWh)	Customer Charge	COPA Surcharge ($/kWh)	RCC ($/kWh)	Total Rate ($/kWh)	Total ($)	Average Rate ($/kWh)	Average Rate Less $0.2185/kWh ($/kWh)
1	Residential	0.2186	25.50	0.1941	0.001338	0.4140	336.03	0.4480	0.2295

Alaska Power Company

POWER COST EQUALIZATION

Rate Group 4 - Tok/Dot Lake/Tetlin

Calculation of Power Cost Equalization

Line	Description	Prior Commission Determination ($/kWh)	Updated Commission Determination ($/kWh)
A	Non-Fuel Power Costs	0.3003	0.3004
B	Fuel Power Costs	0.1564	0.1564
C	Total Power Costs	0.4567	0.4568
D	Total Costs Less $0.2185/kWh	0.2529	0.2383
E	95% of Total Power Costs	0.2403	0.2264
F	Statutory Maximum [(1-0.2185)*0.95]	0.7564	0.7424
G	Lesser of E or F	0.2403	0.2264
H	Customer Class Rate		
	Residential	0.2598	0.2452
I	Power Cost Equalization - Lesser of G or H		
	Residential	0.2403	0.2264
J	Power Cost Equalization - After Reduction	100%	100%
	Residential	0.2403	0.2264

Amendment to Allowable Costs

Line	Description	Amount
1	**NON-FUEL COSTS - U-23-054(13) (TY 2022)**	
2	Allowable Non-Fuel Cost	$ 2,999,945
3	Twelve Month Total kWh Sales	10,029,990
4	Regulatory Cost Charge	$ 0.001338
5	**Total Non-Fuel Power Costs**	**0.3004**
6	**FUEL COSTS**	
7	Current Fuel Price	$ 2.7939
8	Estimated Fuel Consumption (gallons)	180,786
9	Purchased Power	-
10	Estimated Sales (kWh)	2,421,908
11	Balancing Account Balance	$ (126,385.01)
12	**Total Fuel Power Costs**	**0.1564**

Surcharge Calculation

Line	Description	Amount
1	Total Estimated Fuel Power Costs	505,098
2	Balancing Account Balance	(126,385.01)
3	Total	378,713
4	Estimated Sales	2,421,908
5	Projected Cost of Power	0.1564
6	Base Cost of Power	-
7	**Surcharge**	**$ 0.1564**

Calculation of Average Customer Class Rate per kWh

Line	kWh (by Block)	Rate ($/kWh)	Customer Charge	COPA Surcharge ($/kWh)	RCC ($/kWh)	Total Rate ($/kWh)	Total ($)	Average Rate ($/kWh)	Average Rate Less $0.2185/kWh ($/kWh)
1	Residential	0.2720	25.50	0.1564	0.001338	0.4297	347.80	0.4637	0.2452

Alaska Power Company
POWER COST EQUALIZATION

Rate Group 5 - Allakaket and Alatna Load Center

Calculation of Power Cost Equalization

Line	Description	Prior Commission Determination ($/kWh)	Updated Commission Determination ($/kWh)
A	Non-Fuel Power Costs	0.5528	0.5530
B	Fuel Power Costs	0.5829	0.5829
C	Total Power Costs	1.1357	1.1359
D	Total Costs Less $0.2185/kWh	0.9319	0.9174
E	95% of Total Power Costs	0.8853	0.8715
F	Statutory Maximum [(1-0.2185)*0.95]	0.7564	0.7424
G	Lesser of E or F	0.7564	0.7424
H	Customer Class Rate		
	Residential	0.9362	0.9216
I	Power Cost Equalization - Lesser of G or H		
	Residential	0.7564	0.7424
J	Power Cost Equalization - After Reduction	100%	100%
	Residential	0.7564	0.7424

Amendment to Allowable Costs

Line	Description	Amount
1	**NON-FUEL COSTS - U-23-054(13) (TY 2022)**	
2	Allowable Non-Fuel Cost	$ 2,296,182
3	Twelve Month Total kWh Sales	4,162,338
4	Regulatory Cost Charge	$ 0.001338
5	**Total Non-Fuel Power Costs**	**0.5530**
6	**FUEL COSTS**	
7	Current Fuel Price	$ 7.1810
8	Estimated Fuel Consumption (gallons)	14,641
9	Purchased Power	-
10	Estimated Sales (kWh)	152,225
11	Balancing Account Balance	$ (16,406)
12	**Total Fuel Power Costs**	**0.5829**

Surcharge Calculation

Line	Description	Amount
1	Total Estimated Fuel Power Costs	105,137
2	Balancing Account Balance	(16,406.27)
3	Total	88,731
4	Estimated Sales	152,225
5	Projected Cost of Power	0.5829
6	Base Cost of Power	-
7	**Surcharge**	**$ 0.5829**

Calculation of Average Customer Class Rate per kWh

Line	kWh (by Block)	Rate ($/kWh)	Customer Charge	COPA Surcharge ($/kWh)	RCC ($/kWh)	Total Rate ($/kWh)	Total ($)	Average Rate ($/kWh)	Average Rate Less $0.2185/kWh ($/kWh)
1	Residential	0.5219	25.50	0.5829	0.001338	1.1061	855.10	1.1401	0.9216

Alaska Power Company
POWER COST EQUALIZATION

Rate Center 5 - Bettles and Evansville Load Center

Calculation of Power Cost Equalization

Line	Description	Prior Commission Determination ($/kWh)	Updated Commission Determination ($/kWh)
A	Non-Fuel Power Costs	0.5528	0.5530
B	Fuel Power Costs	0.6832	0.6832
C	Total Power Costs	1.2360	1.2362
D	Total Costs Less $0.2185/kWh	1.0322	1.0177
E	95% of Total Power Costs	0.9806	0.9668
F	Statutory Maximum [(1-0.2185)*0.95]	0.7564	0.7424
G	Lesser of E or F	0.7564	0.7424
H	Customer Class Rate		
	Residential	1.0365	1.0219
I	Power Cost Equalization - Lesser of G or H		
	Residential	0.7564	0.7424
J	Power Cost Equalization - After Reduction	100%	100%
	Residential	0.7564	0.7424

Amendment to Allowable Costs

Line	Description	Amount
1	**NON-FUEL COSTS - U-23-054(13) (TY 2022)**	
2	Allowable Non-Fuel Cost	$ 2,296,182
3	Twelve Month Total kWh Sales	4,162,338
4	Regulatory Cost Charge	$ 0.001338
5	**Total Non-Fuel Power Costs**	**0.5530**
6	**FUEL COSTS**	
7	Current Fuel Price	$ 4.9562
8	Estimated Fuel Consumption (gallons)	12,918
9	Purchased Power	-
10	Estimated Sales (kWh)	105,557
11	Balancing Account Balance	$ 8,089.72
12	**Total Fuel Power Costs**	**0.6832**

Surcharge Calculation

Line	Description	Amount
1	Total Estimated Fuel Power Costs	64,024
2	Balancing Account Balance	8,089.72
3	Total	72,114
4	Estimated Sales	105,557
5	Projected Cost of Power	0.6832
6	Base Cost of Power	-
7	**Surcharge**	**$ 0.6832**

Calculation of Average Customer Class Rate per kWh

Line	kWh (by Block)	Rate ($/kWh)	Customer Charge	COPA Surcharge ($/kWh)	RCC ($/kWh)	Total Rate ($/kWh)	Total ($)	Average Rate ($/kWh)	Average Rate Less $0.2185/kWh ($/kWh)
1	Residential	0.5219	25.50	0.6832	0.001338	1.2064	930.33	1.2404	1.0219

Alaska Power Company
POWER COST EQUALIZATION

Rate Group 5 - Chistochina, Mentasta and Slana Load Center

Calculation of Power Cost Equalization

Line	Description	Prior Commission Determination ($/kWh)	Updated Commission Determination ($/kWh)
A	Non-Fuel Power Costs	0.5528	0.5530
B	Fuel Power Costs	0.2878	0.2878
C	Total Power Costs	0.8406	0.8408
D	Total Costs Less $0.2185/kWh	0.6368	0.6223
E	95% of Total Power Costs	0.6050	0.5912
F	Statutory Maximum [(1-0.2185)*0.95]	0.7564	0.7424
G	Lesser of E or F	0.6050	0.5912
H	Customer Class Rate		
	Residential	0.6411	0.6265
I	Power Cost Equalization - Lesser of G or H		
	Residential	0.6050	0.5912
J	Power Cost Equalization - After Reduction	100%	100%
	Residential	0.6050	0.5912

Amendment to Allowable Costs

Line	Description	Amount
1	**NON-FUEL COSTS - U-23-054(13) (TY 2022)**	
2	Allowable Non-Fuel Cost	$ 2,296,182
3	Twelve Month Total kWh Sales	4,162,338
4	Regulatory Cost Charge	$ 0.001338
5	**Total Non-Fuel Power Costs**	**0.5530**
6	**FUEL COSTS**	
7	Current Fuel Price	$ 2.8105
8	Estimated Fuel Consumption (gallons)	24,426
9	Purchased Power	-
10	Estimated Sales (kWh)	313,314
11	Balancing Account Balance	$ 21,512.08
12	**Total Fuel Power Costs**	**0.2878**

Surcharge Calculation

Line	Description	Amount
1	Total Estimated Fuel Power Costs	68,649
2	Balancing Account Balance	21,512.08
3	Total	90,161
4	Estimated Sales	313,314
5	Projected Cost of Power	0.2878
6	Base Cost of Power	-
7	**Surcharge**	**$ 0.2878**

Calculation of Average Customer Class Rate per kWh

Line	kWh (by Block)	Rate ($/kWh)	Customer Charge	COPA Surcharge ($/kWh)	RCC ($/kWh)	Total Rate ($/kWh)	Total ($)	Average Rate ($/kWh)	Average Rate Less $0.2185/kWh ($/kWh)
1	Residential	0.5219	25.50	0.2878	0.001338	0.8110	633.78	0.8450	0.6265

Alaska Power Company
POWER COST EQUALIZATION

Rate Group 5 - Eagle and Eagle Village Load Center

Calculation of Power Cost Equalization

Line	Description	Prior Commission Determination ($/kWh)	Updated Commission Determination ($/kWh)
A	Non-Fuel Power Costs	0.5528	0.5530
B	Fuel Power Costs	0.4218	0.4218
C	Total Power Costs	0.9746	0.9748
D	Total Costs Less $0.2185/kWh	0.7708	0.7563
E	95% of Total Power Costs	0.7323	0.7185
F	Statutory Maximum [(1-0.2185)*0.95]	0.7564	0.7424
G	Lesser of E or F	0.7323	0.7185
H	Customer Class Rate		
	Residential	0.7751	0.7605
I	Power Cost Equalization - Lesser of G or H		
	Residential	0.7323	0.7185
J	Power Cost Equalization - After Reduction	100%	100%
	Residential	0.7323	0.7185

Amendment to Allowable Costs

Line	Description	Amount
1	**NON-FUEL COSTS - U-23-054(13) (TY 2022)**	
2	Allowable Non-Fuel Cost	$ 2,296,182
3	Twelve Month Total kWh Sales	4,162,338
4	Regulatory Cost Charge	$ 0.001338
5	**Total Non-Fuel Power Costs**	**0.5530**
6	**FUEL COSTS**	
7	Current Fuel Price	$ 3.8873
8	Estimated Fuel Consumption (gallons)	15,142
9	Purchased Power	-
10	Estimated Sales (kWh)	172,933
11	Balancing Account Balance	$ 14,073.49
12	**Total Fuel Power Costs**	**0.4218**

Surcharge Calculation

Line	Description	Amount
1	Total Estimated Fuel Power Costs	58,861.49
2	Balancing Account Balance	14,073.49
3	Total	72,935
4	Estimated Sales	172,933
5	Projected Cost of Power	0.4218
6	Base Cost of Power	-
7	**Surcharge**	**$ 0.4218**

Calculation of Average Customer Class Rate per kWh

Line	kWh (by Block)	Rate ($/kWh)	Customer Charge	COPA Surcharge ($/kWh)	RCC ($/kWh)	Total Rate ($/kWh)	Total ($)	Average Rate ($/kWh)	Average Rate Less $0.2185/kWh ($/kWh)
1	Residential	0.5219	25.50	0.4218	0.001338	0.9450	734.28	0.9790	0.7605

Alaska Power Company
POWER COST EQUALIZATION

Rate Group 5 - Healy Lake Load Center

Calculation of Power Cost Equalization

Line	Description	Prior Commission Determination ($/kWh)	Updated Commission Determination ($/kWh)
A	Non-Fuel Power Costs	0.5528	0.5530
B	Fuel Power Costs	(0.1094)	(0.1094)
C	Total Power Costs	0.4434	0.4436
D	Total Costs Less $0.2185/kWh	0.2396	0.2251
E	95% of Total Power Costs	0.2276	0.2138
F	Statutory Maximum [(1-0.2185)*0.95]	0.7564	0.7424
G	Lesser of E or F	0.2276	0.2138
H	Customer Class Rate		
	Residential	0.2439	0.2293
I	Power Cost Equalization - Lesser of G or H		
	Residential	0.2276	0.2138
J	Power Cost Equalization - After Reduction	100%	100%
	Residential	0.2276	0.2138

Amendment to Allowable Costs

Line	Description	Amount
1	**NON-FUEL COSTS - U-23-054(13) (TY 2022)**	
2	Allowable Non-Fuel Cost	$ 2,296,182
3	Twelve Month Total kWh Sales	4,162,338
4	Regulatory Cost Charge	$ 0.001338
5	**Total Non-Fuel Power Costs**	**0.5530**
6	**FUEL COSTS**	
7	Current Fuel Price	$ 3.8820
8	Estimated Fuel Consumption (gallons)	2,511
9	Purchased Power	-
10	Estimated Sales (kWh)	16,334
11	Balancing Account Balance	$ (11,534.57)
12	**Total Fuel Power Costs**	**(0.1094)**

Surcharge Calculation

Line	Description	Amount
1	Total Estimated Fuel Power Costs	9,748
2	Balancing Account Balance	(11,534.57)
3	Total	(1,787)
4	Estimated Sales	16,334
5	Projected Cost of Power	(0.1094)
6	Base Cost of Power	-
7	**Surcharge**	**$ (0.1094)**

Calculation of Average Customer Class Rate per kWh

Line	kWh (by Block)	Rate ($/kWh)	Customer Charge	COPA Surcharge ($/kWh)	RCC ($/kWh)	Total Rate ($/kWh)	Total ($)	Average Rate ($/kWh)	Average Rate Less $0.2185/kWh ($/kWh)
1	Residential	0.5219	25.50	(0.1094)	0.001338	0.4138	335.88	0.4478	0.2293

Alaska Power Company
POWER COST EQUALIZATION

Rate Group 5 - Northway and Northway Village Load Center

Calculation of Power Cost Equalization

Line	Description	Prior Commission Determination ($/kWh)	Updated Commission Determination ($/kWh)
A	Non-Fuel Power Costs	0.5528	0.5530
B	Fuel Power Costs	0.1734	0.1734
C	Total Power Costs	0.7262	0.7264
D	Total Costs Less $0.2185/kWh	0.5224	0.5079
E	95% of Total Power Costs	0.4963	0.4825
F	Statutory Maximum [(1-0.2185)*0.95]	0.7564	0.7424
G	Lesser of E or F	0.4963	0.4825
H	Customer Class Rate		
	Residential	0.5267	0.5121
I	Power Cost Equalization - Lesser of G or H		
	Residential	0.4963	0.4825
J	Power Cost Equalization - After Reduction	100%	100%
	Residential	0.4963	0.4825

Amendment to Allowable Costs

Line	Description	Amount
1	**NON-FUEL COSTS - U-23-054(13) (TY 2022)**	
2	Allowable Non-Fuel Cost	$ 2,296,182
3	Twelve Month Total kWh Sales	4,162,338
4	Regulatory Cost Charge	$ 0.001338
5	**Total Non-Fuel Power Costs**	**0.5530**
6	**FUEL COSTS**	
7	Current Fuel Price	$ 2.9142
8	Estimated Fuel Consumption (gallons)	22,990
9	Purchased Power	-
10	Estimated Sales (kWh)	287,405
11	Balancing Account Balance	$ (17,151.01)
12	**Total Fuel Power Costs**	**0.1734**

Surcharge Calculation

Line	Description	Amount
1	**Total Estimated Fuel Power Costs**	66,997
2	Balancing Account Balance	(17,151)
3	Total	49,846
4	Estimated Sales	287,405
5	Projected Cost of Power	0.1734
6	Base Cost of Power	-
7	**Surcharge**	**$ 0.1734**

Calculation of Average Customer Class Rate per kWh

Line	kWh (by Block)	Rate ($/kWh)	Customer Charge	COPA Surcharge ($/kWh)	RCC ($/kWh)	Total Rate ($/kWh)	Total ($)	Average Rate ($/kWh)	Average Rate Less $0.2185/kWh ($/kWh)
1	Residential	0.5219	25.50	0.1734	0.001338	0.6966	547.98	0.7306	0.5121

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Regulatory Commission of Alaska

701 West Eighth Avenue, Suite 300
Anchorage, Alaska 99501-3469
Main: 907.276.6222
Toll Free Fax: 1.800.390.2782
Fax: 907.276.0160

June 24, 2026

In reply refer to: Tariff Section
File: U-26-010

Darlene Holmberg
President
Aniak Light & Power Company, Inc.
P.O. Box 129
Aniak, AK 99557

Dear Ms. Holmberg:

On June 23, 2026, the Regulatory Commission of Alaska (Commission) issued Order U-26-010(2) establishing a base amount for Power Cost Equalization (PCE) calculations of $0.2185/kWh for fiscal year 2027. Enclosed is a validated copy of Tariff Sheet No. 33.01, prepared by Commission Staff on behalf of Aniak Light & Power Company, Inc. The effective date of the tariff sheet is July 1, 2026. Also enclosed is a detailed calculation of the updated PCE amount.

Sincerely,

REGULATORY COMMISSION OF ALASKA

Gretchen Larsen

Gretchen Larsen
Tariff Section Manager

Enclosures

cc: Katherine Aubry
Alaska Energy Authority
813 West Northern Lights Blvd.
Anchorage, AK 99503

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Aniak Light & Power Company, Inc.

Power Cost Equalization

The following conditions apply to Power Cost Equalization (PCE) eligibility.

1. Residential customers are eligible for PCE for actual consumption of not more than 750 kWh per month.

2. Customers that are classified as local community facilities are eligible for PCE, calculated in the aggregate for each community served by Aniak Light & Power Co., Inc., for actual consumption of not more than 70 kWh per month for each resident of the community. The number of community residents shall be determined under AS 42.45.110(b)(1).

3. Customers not listed above are not eligible for PCE.

If appropriations are sufficient for payment in full, the amount of Power Cost Equalization to be credited to the bills of all eligible customers rendered on or after the effective date set forth below is as follows:

Rate Schedule	Amount	
ALL	$0.4835 /kWh	R

AS 42.45.110(i) provides that when appropriations are insufficient for payment in full, the amount paid to each utility is reduced on a pro rata basis. The Division of Energy, Department of Community and Economic Development has notified the Commission that funding is sufficient to cover the fiscal year PCE Program requirements and that the shortfall will require a 0% reduction in the PCE levels effective with the 1st billing period. Beginning with that billing period, the amount of PCE to be credited to the bills of all eligible customers is as shown below:

Rate Schedule	Amount	
ALL	$0.4835 /kWh	R

Pursuant to U-26-010(2) Effective July 1, 2026

Issued By: Aniak Light & Power Company, Inc.

By: Darlene Holmberg Title: President

Aniak Light & Power Company
POWER COST EQUALIZATION

Calculation of Power Cost Equalization

Line	Description	Prior Commission Determination ($/kWh)	Updated Commission Determination ($/kWh)
A	Non-Fuel Power Costs	0.2828	0.2830
B	Fuel Power Costs	0.4444	0.4444
C	Total Power Costs	0.7272	0.7274
D	Total Costs Less $0.2185/kWh	0.5234	0.5089
E	95% of Total Power Costs	0.4972	0.4835
F	Statutory Maximum [(1-0.2185)*0.95]	0.7564	0.7424
G	Lesser of E or F	0.4972	0.4835
H	Customer Class Rate		
	Residential	0.6003	0.5858
	Commercial	0.5849	0.5703
I	Power Cost Equalization - Lesser of G or H		
	Residential	0.4972	0.4835
	Commercial	0.4972	0.4835
J	Power Cost Equalization - After Reduction	100%	100%
	ALL	0.4972	0.4835

Amendment to Allowable Costs

Line	Description	Amount
1	**NON-FUEL COSTS - TA81-5/U-97-028(3) (TY1995)**	
2	Allowable Non-Fuel Cost	$ 566,821
3	Twelve Month Total kWh Sales	2,012,576
4	Regulatory Cost Charge	$ 0.001338
5	**Total Non-Fuel Power Costs**	**0.2830**
6	**FUEL COSTS**	
7	Current Fuel Price	$ 4.4379
8	Estimated Fuel Consumption (gallons)	45,000
9	Estimated Sales (kWh)	477,000
10	Balancing Account Balance	12,282
11	**Total Fuel Power Costs**	**0.4444**

Surcharge Calculation

Line	Description	Amount
1	Total Estimated Fuel Power Costs	199,706
2	Balancing Account Balance	$ 12,282
3	Total	211,988
4	Estimated Retail Sales	477,000
5	Projected Cost of Power	0.4444
6	Base Cost of Power	0.1101
7	**Surcharge**	**$ 0.3343**

Calculation of Average Customer Class Rate per kWh

Line	kWh (by Block)	Rate ($/kWh)	Customer Charge	COPA Surcharge ($/kWh)	RCC ($/kWh)	Total Rate ($/kWh)	Total ($)	Average Rate ($/kWh)	Average Rate Less $0.2185/kWh ($/kWh)
1	Residential								
2	Residential First 250	0.4995	-	0.3343	0.001338	0.8351	208.78		
3	Residential Next 500	0.4532	-	0.3343	0.001338	0.7888	394.42		
4	Residential Total						603.20	0.8043	0.5858
5	Commercial	0.4532	-	0.3343	0.001338	0.7888	197.21	0.7888	0.5703

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Regulatory Commission of Alaska

701 West Eighth Avenue, Suite 300
Anchorage, Alaska 99501-3469
Main: 907.276.6222
Toll Free Fax: 1.800.390.2782
Fax: 907.276.0160

June 24, 2026

In reply refer to: Tariff Section
File: U-26-010

Gary L. Ferguson
President
G&K, Inc.
P.O. Box 117
Cold Bay, AK 99571

Dear Mr. Ferguson:

On June 23, 2026, the Regulatory Commission of Alaska (Commission) issued Order U-26-010(2) establishing a base amount for Power Cost Equalization (PCE) calculations of $0.2185/kWh for fiscal year 2027. Enclosed is a validated copy of Tariff Sheet No. 27.2, prepared by Commission Staff on behalf of G&K, Inc. The effective date of the tariff sheet is July 1, 2026. Also enclosed is a detailed calculation of the updated PCE amount.

Sincerely,

REGULATORY COMMISSION OF ALASKA

Gretchen Larsen

Gretchen Larsen
Tariff Section Manager

Enclosures

cc: Katherine Aubry
Alaska Energy Authority
813 West Northern Lights Blvd.
Anchorage, AK 99503

RCA No. 88	152nd Revision	Sheet No. 27.2		
	Canceling			
	151st Revision	Sheet No. 27.2		

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G&K, Inc.

POWER COST EQUALIZATION

The following conditions apply to Power Cost Equalization (PCE) eligibility:

1. Residential customers are eligible for PCE for actual consumption of not more than 750 kilowatt-hours per month.

2. Customers that are classified as local community facilities are eligible for PCE, calculated in the aggregate for each community served by the utility for actual consumption of not more than 70 kilowatt-hours per month for each resident of the community. The number of community residents shall be determined under AS 42.45.110(b)(1).

3. Customers not listed above are not eligible for PCE.

If appropriations are sufficient for payment in full, the amount of Power Cost Equalization to be credited to the bills of all eligible customers rendered on or after the effective date set forth below, is as follows:

Rate Schedule		**PCE Amount**	
R	Residential	$0.7424 /kWh	R
C	Commercial*	$0.7424 /kWh	R
I	Industrial*	$0.7424 /kWh	R

*Subject to the conditions noted above.

TA204-88 Effective July 1, 2026

Issued By: G&K, Inc.

By: Gary L. Ferguson Title: President

G&K, Inc.

POWER COST EQUALIZATION

Calculation of Power Cost Equalization

Line	Description	Prior Commission Determination ($/kWh)	Updated Commission Determination ($/kWh)
A	Non-Fuel Power Costs	0.5555	0.5557
B	Fuel Power Costs	0.6140	0.6140
C	Total Power Costs	1.1695	1.1697
D	Total Costs Less $0.2185/kWh	0.9657	0.9512
E	95% of Total Power Costs	0.9174	0.9036
F	Statutory Maximum [(1-0.2185)*0.95]	0.7564	0.7424
G	Lesser of E or F	0.7564	0.7424
H	Customer Class Rate		
	Residential	0.9289	0.9144
	Commercial	0.9115	0.8970
	Industrial	0.9115	0.8970
I	Power Cost Equalization - Lesser of G or H		
	Residential	0.7564	0.7424
	Commercial	0.7564	0.7424
	Industrial	0.7564	0.7424
J	Power Cost Equalization - After Reduction	100%	100%
	Residential	0.7564	0.7424
	Commercial	0.7564	0.7424
	Industrial	0.7564	0.7424

Amendment to Allowable Costs

Line	Description	Amount
1	**NON-FUEL COSTS - U-23-053(11) (TY2022)**	
2	Allowable Non-Fuel Cost	$ 1,107,537
3	Twelve Month Total kWh Sales	1,998,022
4	Regulatory Cost Charge	$ 0.001338
5	**Total Non-Fuel Power Costs**	**0.5557**
6	**FUEL COSTS**	
7	Current Fuel Price	$ 6.6805
8	Estimated Fuel Consumption (gallons)	45,534
9	Balancing Account Balance	$ -
10	Estimated Sales (kWh)	495,453
11	**Total Fuel Power Costs**	**0.6140**

COPA Surcharge Calculation

Line	Description	Amount
1	Total Estimated Fuel Power Costs	304,189.89
2	Balancing Account Balance	-
3	Total	304,189.89
4	Estimated Retail Sales	495,453
5	Projected Cost of Power	0.6140
6	Base Cost of Power	-
7	**COPA Surcharge**	**0.6140**

Calculation of Average Customer Class Rate per kWh

Line	Customer Class	Rate ($/kWh)	Customer Charge	COPA Surcharge ($/kWh)	RCC ($/kWh)	Total Rate ($/kWh)	Total ($)	Average Rate ($/kWh)	Average Rate Less $0.2185/kWh ($/kWh)
1	Residential	0.4923	18.95	0.6140	0.001338	1.1076	849.68	1.1329	0.9144
2	Commercial	0.4749	18.95	0.6140	0.001338	1.0902	836.63	1.1155	0.8970
3	Industrial	0.4749	18.95	0.6140	0.001338	1.0902	836.63	1.1155	0.8970

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Regulatory Commission of Alaska

701 West Eighth Avenue, Suite 300
Anchorage, Alaska 99501-3469
Main: 907.276.6222
Toll Free Fax: 1.800.390.2782
Fax: 907.276.0160

June 24, 2026

In reply refer to: Tariff Section
File: U-26-010

Richard Symons
Owner
Gold Country Energy
P.O. Box 30114
Central, AK 99730

Dear Mr. Symons:

On June 23, 2026, the Regulatory Commission of Alaska (Commission) issued Order U-26-010(2) establishing a base amount for Power Cost Equalization (PCE) calculations of $0.2185/kWh for fiscal year 2027. Enclosed is a validated copy of Tariff Sheet No. 62, prepared by Commission Staff on behalf of Gold Country Energy. The effective date of the tariff sheet is July 1, 2026. Also enclosed is a detailed calculation of the updated PCE amount.

Sincerely,

REGULATORY COMMISSION OF ALASKA

Gretchen Larsen

Gretchen Larsen
Tariff Section Manager

Enclosures

cc: Katherine Aubry
Alaska Energy Authority
813 West Northern Lights Blvd.
Anchorage, AK 99503

RCA No. 341	73rd Revision	Sheet No. 62	
	Canceling		
	72nd Revision	Sheet No. 62	

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Gold Country Energy

V. Power Cost Equalization

Power Cost Equalization

The following conditions apply to Power Cost Equalization (PCE) eligibility.

1. Residential Customers are eligible for PCE for actual consumption of not more than 750 kilowatt-hours per month.

2. Customers that are classified as local community facilities are eligible for PCE, calculated in the aggregate for each community served by the Utility for actual consumption of not more than 70 kilowatt-hours per month for each resident of the community. The number of community residents shall be determined under AS 42.45.110(b)(1).

3. Customers not listed above are not eligible for PCE.

If appropriations are sufficient for payment in full, the amount of Power Cost Equalization to be credited to the bills of all eligible customers rendered on or after the effective date set forth below, is as follows:

Schedule	PCE Amount	
ALL	$0.6914 per kWh	R

Pursuant to U-26-010(2) | Effective July 1, 2026

Issued By: Gold Country Energy

By: Richard Symons | Title: Owner

Gold Country Energy
POWER COST EQUALIZATION

Calculation of Power Cost Equalization

Line	Description	Prior Commission Determination ($/kWh)	Updated Commission Determination ($/kWh)
A	Non-Fuel Power Costs	0.2988	0.2990
B	Fuel Power Costs	0.6473	0.6473
C	Total Power Costs	0.9461	0.9463
D	Total Costs Less $0.2185/kWh	0.7423	0.7278
E	95% of Total Power Costs	0.7052	0.6914
F	Statutory Maximum [(1-0.2185)*0.95]	0.7564	0.7424
G	Lesser of E or F	0.7052	0.6914
H	Customer Class Rate		
	All	0.8149	0.8003
I	Power Cost Equalization - Lesser of G or H		
	All	0.7052	0.6914
J	Power Cost Equalization - After Reduction	100%	100%
	All	0.7052	0.6914

Amendment to Allowable Costs

Line	Description	Amount
1	**NON-FUEL COSTS - U-85-057(2)**	
2	Allowable Non-Fuel Cost	$ 110,342
3	Twelve Month Total kWh Sales	370,700
4	Regulatory Cost Charge	$ 0.001338
5	**Total Non-Fuel Power Costs**	**0.2990**
6	**FUEL COSTS**	
7	Current Fuel Price	$ 5.4848
8	Estimated Fuel Consumption (gallons)	8,711
9	Estimated Sales (kWh)	80,809
10	Balancing Account Balance	$ 4,532.39
11	**Total Fuel Power Costs**	**0.6473**

COPA Surcharge Calculation

Line	Description	Amount
1	Total Estimated Fuel Power Costs	47,778.09
2	Balancing Account Balance	4,532.39
3	Total	52,310.48
4	Estimated Retail Sales	80,809
5	Projected Cost of Power	0.6473
6	Base Cost of Power	0.1387
7	**COPA Surcharge**	**0.5086**

Calculation of Average Customer Class Rate per kWh

Line	kWh (by Block)	Rate ($/kWh)	Customer Charge	COPA Surcharge ($/kWh)	RCC ($/kWh)	Total Rate ($/kWh)	Total ($)	Average Rate ($/kWh)	Average Rate Less $0.2185/kWh ($/kWh)
1	All	0.5089	-	0.5086	0.001338	1.0188	764.13	1.0188	0.8003

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Regulatory Commission of Alaska

701 West Eighth Avenue, Suite 300
Anchorage, Alaska 99501-3469
Main: 907.276.6222
Toll Free Fax: 1.800.390.2782
Fax: 907.276.0160

June 24, 2026

In reply refer to: Tariff Section
File: U-26-010

Michael Hardy
CEO/General Manager
Gwitchyaa Zhee Utility Company
P.O. Box 9
Fort Yukon, AK 99740

Dear Mr. Hardy:

On June 23, 2026, the Regulatory Commission of Alaska (Commission) issued Order U-26-010(2) establishing a base amount for Power Cost Equalization (PCE) calculations of $0.2185/kWh for fiscal year 2027. Enclosed is a validated copy of Tariff Sheet No. 29, prepared by Commission Staff on behalf of Gwitchyaa Zhee Utility Company. The effective date of the tariff sheet is July 1, 2026. Also enclosed is a detailed calculation of the updated PCE amount.

Sincerely,

REGULATORY COMMISSION OF ALASKA

Gretchen Larsen

Gretchen Larsen
Tariff Section Manager

Enclosures

cc: Katherine Aubry
Alaska Energy Authority
813 West Northern Lights Blvd.
Anchorage, AK 99503

RCA No. 63	105th	Revision	Sheet No. 29	
	Canceling			
	104th	Revision	Sheet No. 29	

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Gwitchyaa Zhee Utility Company

Power Cost Equalization

The following conditions apply to Power Cost Equalization (PCE) eligibility.

1. Residential customers are eligible for PCE for actual consumption of not more than 750 kilowatt-hours per month.

2. Customers that are classified as local community facilities are eligible for PCE, calculated in the aggregate for each community served by the utility for actual consumption of not more than 70 kilowatt-hours per month for each resident of the community. The number of community residents shall be determined under 42.45.110(b)(1).

3. Customers not listed above are not eligible for PCE.

If appropriations are sufficient for payment in full, the amount of Power Cost Equalization to be credited to the bills of all eligible customers rendered on or after the effective date set forth below is as follows:

Non-Community Facility Customers

Schedule		PCE Amount	
B-1 Residential		0.6265 /kWh	R

Community Facility Customers

The PCE amounts for community facility customers are the same as those shown above for non-community facility customers with the following exceptions:

Commercial/Government*	Over 2,000 kWh	0.5910 /kWh	R

*Subject to the conditions noted.

Pursuant to U-26-010(2) Effective July 1, 2026

Issued By: Gwitchyaa Zhee Utility Company

By: Michael Hardy Title: CEO/General Manager

Gwitchyaa Zhee Utility Company
POWER COST EQUALIZATION

Calculation of Power Cost Equalization

Line	Description	Prior Commission Determination ($/kWh)	Updated Commission Determination ($/kWh)
A	Non-Fuel Power Costs	0.4982	0.4983
B	Fuel Power Costs	0.4072	0.4072
C	Total Power Costs	0.9054	0.9055
D	Total Costs Less $0.2185/kWh	0.7016	0.6870
E	95% of Total Power Costs	0.6665	0.6527
F	Statutory Maximum [(1-0.2185)*0.95]	0.7564	0.7424
G	Lesser of E or F	0.6665	0.6527
H	Customer Class Rate		
	Residential	0.6410	0.6265
	Commercial Over 2000 kWh	0.6056	0.5910
I	Power Cost Equalization - Lesser of G or H		
	Residential	0.6410	0.6265
	Commercial Over 2000 kWh	0.6056	0.5910
J	Power Cost Equalization - After Reduction	100%	100%
	Residential	0.6410	0.6265
	Commercial Over 2000 kWh	0.6056	0.5910

Amendment to Allowable Costs

Line	Description	Amount
1	**NON-FUEL COSTS - U-24-004(7) (TY2022)**	
2	Allowable Non-Fuel Cost	$ 1,334,430
3	Twelve Month Total kWh Sales	2,684,976
4	Regulatory Cost Charge	$ 0.001338
5	**Total Non-Fuel Power Costs**	**0.4983**
6	**FUEL COSTS**	
7	Current Fuel Price	$ 7.2001
8	Estimated Fuel Consumption (gallons)	55,135
9	Balancing Account Balance	(119,818.29)
10	Estimated Sales (kWh)	680,712
11	**Total Fuel Costs per kWh**	**0.4072**

COPA Surcharge Calculation

Line	Description	Amount
1	Total Estimated Fuel Costs	396,977.51
2	Balancing Account Balance	(119,818.29)
3	Total	277,159.23
4	Estimated Sales (kWh)	680,712
5	Projected Cost of Power	0.4072
6	Base Cost of Power	-
7	**COPA Surcharge**	**0.4072**

Calculation of Average Customer Class Rate per kWh

Line	kWh (by Block)	Rate ($/kWh)	Customer Charge	COPA Surcharge ($/kWh)	RCC ($/kWh)	Total Rate ($/kWh)	Total ($)	Average Rate ($/kWh)	Average Rate Less $0.2185/kWh ($/kWh)
1	Residential								
2	First 100 kWh	0.6573	-	0.4072	0.001338	1.0658	106.58		
3	Next 400 kWh	0.4436	-	0.4072	0.001338	0.8521	340.86		
4	Over 500 kWh	0.3367	-	0.4072	0.001338	0.7452	186.31		
5	Residential Total						633.75	0.8450	0.6265
6	Commercial Over 2000 kWh	0.4010	-	0.4072	0.001338	0.8095	1,619.08	0.8095	0.5910

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Regulatory Commission of Alaska

701 West Eighth Avenue, Suite 300
Anchorage, Alaska 99501-3469
Main: 907.276.6222
Toll Free Fax: 1.800.390.2782
Fax: 907.276.0160

June 24, 2026

In reply to refer to: Tariff Section
File: U-26-010

Richard Marshall
Chief Executive Officer
McGrath Light & Power Company
400 W. Tudor Rd, Suite A-400
Anchorage, AK 99503

Dear Mr. Marshall:

On June 23, 2026, the Regulatory Commission of Alaska (Commission) issued Order U-26-010(2) establishing a base amount for Power Cost Equalization (PCE) calculations of $0.2185/kWh for fiscal year 2027. Enclosed is a validated copy of Tariff Sheet No. 84, prepared by Commission Staff on behalf of McGrath Light & Power Company. The effective date of the tariff sheet is July 1, 2026. Also enclosed is a detailed calculation of the updated PCE amount.

Sincerely,

REGULATORY COMMISSION OF ALASKA

Gretchen Larsen

Gretchen Larsen
Tariff Section Manager

Enclosures

cc: Katherine Aubry
Alaska Energy Authority
813 West Northern Lights Blvd.
Anchorage, AK 99503

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McGrath Light & Power Company

Power Cost Equalization

The following conditions apply to Power Cost Equalization (PCE) eligibility.

1. Residential customers are eligible for PCE for actual consumption of not more than 750 kilowatt-hours per month.

2. Customers that are classified as local community facilities are eligible for PCE, calculated in the aggregate for each community served by the utility for actual consumption of not more than 70 kilowatt-hours per month for each resident of the community. The number of community residents shall be determined under 42.45.110(b)(1).

3. Customers not listed above are not eligible for PCE.

If appropriations are sufficient for payment in full, the amount of Power Cost Equalization to be credited to the bills of all eligible customers rendered on or after the effective date set forth below is as follows:

Schedule	PCE Amount		
Non Community Facility Customers			
B-1 Residential Rates	$ 0.4882	/kWh	R
Community Facility Customers			
B-2 Commercial Rates	$ 0.4882	/kWh	R

Pursuant to U-26-010(2) Effective July 1, 2026

Issued By: McGrath Light & Power Company

By: Richard Marshall Title: Chief Executive Officer

McGrath Light & Power Company
POWER COST EQUALIZATION

Calculation of Power Cost Equalization

Line	Description	Prior Commission Determination ($/kWh)	Updated Commission Determination ($/kWh)
A	Non-Fuel Power Costs	0.3048	0.3049
B	Fuel Power Costs	0.4275	0.4275
C	Total Power Costs	0.7323	0.7324
D	Total Costs Less $0.2185/kWh	0.5285	0.5139
E	95% of Total Power Costs	0.5021	0.4882
F	Statutory Maximum [(1-0.2185)*0.95]	0.7564	0.7424
G	Lesser of E or F	0.5021	0.4882
H	Customer Class Rate		
	Residential	0.7097	0.6952
	Commercial	0.5800	0.5655
!	Power Cost Equalization - Lesser of G or H		
	Residential	0.5021	0.4882
	Commercial	0.5021	0.4882
	Power Cost Equalization - After Reduction	100%	100%
	Residential	0.5021	0.4882
	Commercial	0.5021	0.4882

Amendment to Allowable Costs

Line	Description		Amount
1	**NON-FUEL COSTS - U-12-140(14) (TY2011)**		
2	Allowable Non-Fuel Cost	$	771,135
3	Twelve Month Total kWh Sales	$	2,539,949
4	Regulatory Cost Charge	$	0.001338
5	**Total Non-Fuel Power Costs**		**0.3049**
6	**FUEL COSTS**		
7	Current Fuel Price	$	5.1553
8	Estimated Fuel Consumption (gallons)		149,048
9	Balancing Account Balance	$	18,862.27
10	Estimated Sales (kWh)		1,841,380
11	**Total Fuel Power Costs**		**0.4275**

COPA Surcharge Calculation

Line	Description		Amount
2	Total Estimated Fuel Power Costs	$	768,390
3	Balancing Account Balance		18,862
4	Total	$	787,252
5	Estimated Retail Sales		1,841,380
6	Projected Cost of Power		0.4275
7	Base Cost of Power		0.2383
8	**Surcharge**	**$**	**0.1892**

Calculation of Average Customer Class Rate per kWh

Line	kWh (by Block)	Rate ($/kWh)	Customer Charge	COPA Surcharge ($/kWh)	RCC ($/kWh)	Total Rate ($/kWh)	Total ($)	Average Rate ($/kWh)	Average Rate Less $0.2185/kWh ($/kWh)
1	Residential	0.7098	10.00	0.1892	0.001338	0.9003	685.25	0.9137	0.6952
2	Commercial	0.5668	20.00	0.1892	0.001338	0.7573	588.00	0.7840	0.5655

THE STATE of ALASKA
GOVERNOR MIKE DUNLEAVY

Regulatory Commission of Alaska

701 West Eighth Avenue, Suite 300
Anchorage, Alaska 99501-3469
Main: 907.276.6222
Toll Free Fax: 1.800.390.2782
Fax: 907.276.0160

June 24, 2026

In reply refer to: Tariff Section
File: U-26-010

Timothy G. Barnum
General Manager
Middle Kuskokwim Electric Cooperative, Inc.
P.O. Box 53
Cherokee Village, AR 72529

Dear Mr. Barnum:

On June 23, 2026, the Regulatory Commission of Alaska (Commission) issued Order U-26-010(2) establishing a base amount for Power Cost Equalization (PCE) calculations of $0.2185/kWh for fiscal year 2027. Enclosed is a validated copy of Tariff Sheet No. 20, prepared by Commission Staff on behalf of Middle Kuskokwim Electric Cooperative, Inc. The effective date of the tariff sheet is July 1, 2026. Also enclosed is a detailed calculation of the updated PCE amount.

Sincerely,

REGULATORY COMMISSION OF ALASKA

Gretchen Larsen

Gretchen Larsen
Tariff Section Manager

Enclosures

cc: Katherine Aubry
Alaska Energy Authority
813 West Northern Lights Blvd.
Anchorage, AK 99503

RCA No.	343	118th Revision		Sheet No.	20
		Canceling			
		117th Revision		Sheet No.	20

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JUN 24 2026
STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Middle Kuskokwim Electric Cooperative, Inc.

Power Cost Equalization

The following conditions apply to Power Cost Equalization (PCE) eligibility.

1. Residential customers are eligible for PCE for actual consumption of not more than 750 kilowatt-hours per month.

2. Customers that are classified as local community facilities are eligible for PCE, calculated in the aggregate for each community served by Middle Kuskokwim Electric Cooperative, Inc., for actual consumption of not more than 70 kilowatt-hours per month for each resident of the community. The number of community residents shall be determined under 42.45.110(b)(1).

3. Customers not listed above are not eligible for PCE.

If appropriations are sufficient for payment in full, the amount of Power Cost Equalization to be credited to the bills of all eligible customers rendered on or after the effective date set forth below, is as follows:

Schedule	PCE Amount	
Small Power	$ 0.7424 per kWh	R

Pursuant to U-26-010(2) Effective July 1, 2026

Issued By: Middle Kuskokwim Electric Cooperative, Inc.

By: Tim Barnum Title: General Manager

Middle Kuskokwim Electric Cooperative, Inc.
POWER COST EQUALIZATION

Calculation of Power Cost Equalization

Line	Description	Prior Commission Determination ($/kWh)	Updated Commission Determination ($/kWh)
A	Non-Fuel Power Costs	0.9363	0.9365
B	Fuel Power Costs	0.5760	0.5760
C	Total Power Costs	1.5123	1.5125
D	Total Costs Less $0.2185/kWh	1.3085	1.2940
E	95% of Total Power Costs	1.2431	1.2293
F	Statutory Maximum [(1-0.2185)*0.95]	0.7564	0.7424
G	Lesser of E or F	0.7564	0.7424
H	Customer Class Rate		
	Small Power Customers	1.5088	1.4943
I	Power Cost Equalization - Lesser of G or H		
	Small Power Customers	0.7564	0.7424
J	Power Cost Equalization - After Reduction	100%	100%
	Small Power Customers	0.7564	0.7424

Amendment to Allowable Costs

Line	Description	Amount
1	**NON-FUEL COSTS - TA175-343 (TY2024)**	
2	Allowable Non-Fuel Cost	$ 852,898
3	Twelve Month Total kWh Sales	912,081
4	Regulatory Cost Charge	$ 0.001338
5	**Total Non-Fuel Power Costs**	**0.9365**
6	**FUEL COSTS**	
7	Current Fuel Price	$ 4.6999
8	Estimated Fuel Consumption (gallons)	54,232
9	Balancing Account Balance	(43,617.86)
10	Estimated Sales (kWh)	$ 366,787
11	**Total Fuel Power Costs**	**0.5760**

COPA Surcharge Calculation

Line	Description	Amount
1	Total Estimated Fuel Costs	254,884.98
2	Balancing Account Balance	(43,617.86)
3	Total	211,267.12
4	Estimated Sales (kWh)	366,787
5	Projected Cost of Power	0.5760
6	Base Cost of Power	-
7	**COPA Surcharge**	**0.5760**

Calculation of Average Customer Class Rate per kWh

Line	kWh (by Block)	Rate ($/kWh)	Customer Charge	COPA Surcharge ($/kWh)	RCC ($/kWh)	Total Rate ($/kWh)	Total ($)	Average Rate ($/kWh)	Average Rate Less $0.2185/kWh ($/kWh)
1	Small Power Customers	1.0880	35.57	0.5760	0.001338	1.6653	1,284.57	1.7128	1.4943

THE STATE of ALASKA
GOVERNOR MIKE DUNLEAVY

Regulatory Commission of Alaska

701 West Eighth Avenue, Suite 300
Anchorage, Alaska 99501-3469
Main: 907.276.6222
Toll Free Fax: 1.800.390.2782
Fax: 907.276.0160

June 24, 2026

In reply refer to: Tariff Section
File: U-26-010

Lynette Ampadu
Assistant General Manager
Sand Point Generating, LLC
3601 C Street, Suite 1000-50
Anchorage, AK 99503

Dear Mr. Ampadu:

On June 23, 2026, the Regulatory Commission of Alaska (Commission) issued Order U-26-010(2) establishing a base amount for Power Cost Equalization (PCE) calculations of \$0.2185/kWh for fiscal year 2027. Enclosed is a validated copy of Tariff Sheet No. 42, prepared by Commission Staff on behalf of Sand Point Generating, LLC. The effective date of the tariff sheet is July 1, 2026. Also enclosed is a detailed calculation of the updated PCE amount.

Sincerely,

REGULATORY COMMISSION OF ALASKA

Gretchen Larsen

Gretchen Larsen
Tariff Section Manager

Enclosures

cc: Katherine Aubry
Alaska Energy Authority
813 West Northern Lights Blvd.
Anchorage, AK 99503

RCA No. 230	89th	Revision	Sheet No. 42	
	Canceling			
	88th	Revision	Sheet No. 42	

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JUN 24 2026
STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Sand Point Generating, LLC

Power Cost Equalization

The following conditions apply to Power Cost Equalization (PCE) eligibility.

1. Residential customers are eligible for PCE for actual consumption of not more than 750 kilowatt-hours per month.

2. Customers that are classified as local community facilities are eligible for PCE, calculated in the aggregate for each community served by the utility for actual consumption of not more than 70 kilowatt-hours per month for each resident of the community. The number of community residents shall be determined under 42.45.110(b)(1).

3. Customers not listed above are not eligible for PCE.

If appropriations are sufficient for payment in full, the amount of Power Cost Equalization to be credited to the bills of all eligible customers rendered on or after the effective date set forth below, is as follows:

Schedule	PCE Amount	
Residential	$ 0.4330 per kWh	R
Large Commercial* LC-1	$ 0.4330 per kWh	R
Large Commercial* LC-2	$ 0.4330 per kWh	R
Small Commercial & Security Lighting*	$ 0.4330 per kWh	R

*Subject to the conditions noted above

Pursuant to U-26-010(2) Effective July 1, 2026

Issued By: Sand Point Generating, LLC

By: Lynette Ampadu Title: Assistant General Manager

Sand Point Generating, LLC
POWER COST EQUALIZATION

Calculation of Power Cost Equalization

Line	Description	Prior Commission Determination ($/kWh)	Updated Commission Determination ($/kWh)
A	Non-Fuel Power Costs	0.2744	0.2746
B	Fuel Power Costs	0.3997	0.3997
C	Total Power Costs	0.6741	0.6743
D	Total Costs Less $0.2185/kWh	0.4703	0.4558
E	95% of Total Power Costs	0.4468	0.4330
F	Statutory Maximum [(1-0.2185)*0.95]	0.7564	0.7424
G	Lesser of E or F	0.4468	0.4330
H	Customer Class Rate		
	Residential	0.4979	0.4833
	Large Commercial LC-1	0.4540	0.4394
	Large Commercial LC-2	0.5014	0.4868
	Small Commercial and Security Lighting	0.5052	0.4907
I	Power Cost Equalization - Lesser of G or H		
	Residential	0.4468	0.4330
	Large Commercial LC-1	0.4468	0.4330
	Large Commercial LC-2	0.4468	0.4330
	Small Commercial and Large Commercial	0.4468	0.4330
J	Power Cost Equalization - After Reduction	100%	100%
	Residential	0.4468	0.4330
	Large Commercial LC-1	0.4468	0.4330
	Large Commercial LC-2	0.4468	0.4330
	Small Commercial and Security Lighting	0.4468	0.4330

Amendment to Allowable Costs

Line	Description	Amount
1	**NON-FUEL COSTS - U-22-008(19) (TY2020)**	
2	Allowable Non-Fuel Cost	$ 904,788
3	Twelve Month Total kWh Sales	3,311,221
4	Regulatory Cost Charge	$ 0.001338
5	**Total Non-Fuel Power Costs**	**0.2746**
6	**FUEL COSTS**	
7	Current Fuel Price	$ 4.5360
8	Estimated Fuel Consumption (gallons)	64,516
9	Current Purchased Power Price	-
10	Estimated Purchase Power Consumption	-
11	Estimated Sales (kWh)	843,070
12	Balancing Account Balance	$ 44,363
13	**Total Fuel Power Costs**	**0.3997**

COPA Surcharge Calculation

Line	Description	Amount
1	Total Estimated Fuel Power Costs	292,645
2	Balancing Account Balance	44,363
3	Total	337,007
4	Estimated Retail Sales	843,070
5	Projected Cost of Power	0.3997
6	Base Cost of Power	-
7	**Surcharge**	**$ 0.3997**

Calculation of Average Customer Class Rate per kWh

Line	kWh (by Block)	Rate ($/kWh)	Customer Charge	COPA Surcharge ($/kWh)	RCC ($/kWh)	Total Rate ($/kWh)	Total ($)	Average Rate ($/kWh)	Average Rate Less $0.2185/kWh ($/kWh)
1	Residential	0.2888	9.00	0.3997	0.001338	0.6898	526.38	0.7018	0.4833
2	Large Commercial LC-1	0.2241	24.59	0.3997	0.001338	0.6251	493.44	0.6579	0.4394
3	Large Commercial LC-2	0.2670	27.97	0.3997	0.001338	0.6680	529.00	0.7053	0.4868
4	Small Commercial & Security Lighting	0.2958	9.25	0.3997	0.001338	0.6968	531.88	0.7092	0.4907

THE STATE of ALASKA
GOVERNOR MIKE DUNLEAVY

Regulatory Commission of Alaska

701 West Eighth Avenue, Suite 300
Anchorage, Alaska 99501-3469
Main: 907.276.6222
Toll Free Fax: 1.800.390.2782
Fax: 907.276.0160

June 24, 2026

In reply refer to: Tariff Section
File: U-26-010

Ralph Eller
President
Tanana Power Company, Inc.
6270 E. Beechcraft Rd.
Wasilla, AK 99654

Dear Ms. Eller:

On June 23, 2026, the Regulatory Commission of Alaska (Commission) issued Order U-26-010(2) establishing a base amount for Power Cost Equalization (PCE) calculations of $0.2185/kWh for fiscal year 2027. Enclosed is a validated copy of Tariff Sheet No. 80, prepared by Commission Staff on behalf of Tanana Power Company, Inc. The effective date of the tariff sheet is July 1, 2026. Also enclosed is a detailed calculation of the updated PCE amount.

Sincerely,

REGULATORY COMMISSION OF ALASKA

Gretchen Larsen

Gretchen Larsen
Tariff Section Manager

Enclosures

cc: Katherine Aubry
Alaska Energy Authority
813 West Northern Lights Blvd.
Anchorage, AK 99503

RCA No. 92	159th Revision	Sheet No. 80
	Canceling	
	158th Revision	Sheet No. 80

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REGULATORY COMMISSION OF ALASKA

Tanana Power Company, Inc.

POWER COST EQUALIZATION

The following conditions apply to Power Cost Equalization (PCE) eligibility.

1. Residential customers are eligible for PCE for actual consumption of not more than 750 kilowatt-hours per month.

2. Customers that are classified as local community facilities are eligible for PCE, calculated in the aggregate for each community facility served by the utility for actual consumption of not more than 70 kilowatt-hours per month for each resident of the community. The number of community residents shall be determined under 42.45.110(b)(1).

3. Customers not listed above are not eligible for PCE.

If appropriations are sufficient for payment in full, the amount of PCE to be credited to the bills of all eligible customers rendered on or after the effective date set for the below is as follows:

NON-COMMUNITY FACILITY CUSTOMERS

SCHEDULE	PCE AMOUNT	
Residential	$0.3265 kWh	R
Street and Yard Lighting*	$0.3265 kWh	R

COMMUNITY FACILITY CUSTOMERS

Residential & Small Commercial	$0.3265 kWh	R
Commercial over 1,000	$0.3265 kWh	R
Standby Service	$0.3265 kWh	R
Street and Yard Lighting	$0.3265 kWh	R

Pursuant to U-26-010(2)

Effective July 1, 2026

Issued By: Tanana Power Company, Inc.

By: Ralph Eller

Title: President

Tanana Power Company, Inc.
POWER COST EQUALIZATION

Calculation of Power Cost Equalization

Line	Description	Prior Commission Determination ($/kWh)	Updated Commission Determination ($/kWh)
A	Non-Fuel Power Costs	0.3075	0.3076
B	Fuel Power Costs	0.2546	0.2546
C	Total Power Costs	0.5621	0.5622
D	Total Costs Less $0.2185/kWh	0.3583	0.3437
E	95% of Total Power Costs	0.3404	0.3265
F	Statutory Maximum [(1-0.2185)*0.95]	0.7564	0.7424
G	Lesser of E or F	0.3404	0.3265
H	Customer Class Rate		
	Res./Sm. Comm./Stand-by	0.4707	0.4562
	Street & Yard Lighting	0.4239	0.4093
	Community Facilities		
	Commercial Over 1,000 kWh	0.4131	0.3985
	Commercial Next 10,000 kWh	0.3951	0.3805
	Commercial Over 20,000 kWh	0.3694	0.3548
I	Power Cost Equalization - Lesser of G or H		
	All Customers	0.3404	0.3265
J	Power Cost Equalization - After Reduction	100%	100%
	All Customers	0.3404	0.3265

Amendment to Allowable Costs

Line	Description	Amount
1	**NON-FUEL COSTS - U-99-117(6) (TY1998)**	
2	Allowable Non-Fuel Cost	$ 445,123
3	Twelve Month Total kWh Sales	1,453,185
4	Regulatory Cost Charge	$ 0.001338
5	**Total Non-Fuel Power Costs**	**0.3076**
6	**FUEL COSTS**	
7	Current Fuel Price	$ 3.7389
8	Estimated Fuel Consumption (gallons)	21,745
9	Estimated Sales (kWh)	272,509
10	Balancing Account Balance	$ (11,917)
11	**Total Fuel Power Costs**	**0.2546**

COPA Surcharge Calculation

Line	Description	Amount
1	Total Estimated Fuel Power Costs	81,302
2	Balancing Account Balance	(11,917)
3	Total	69,385
4	Estimated Retail Sales	272,509
5	Projected Cost of Power	0.254617
6	Base Cost of Power	0.105428
7	**Surcharge**	**0.1492**

Calculation of Average Customer Class Rate per kWh

Line	kWh (by Block)	Rate ($/kWh)	Customer Charge	COPA Surcharge ($/kWh)	RCC ($/kWh)	Total Rate ($/kWh)	Total ($)	Average Rate ($/kWh)	Average Rate Less $0.2185/kWh ($/kWh)
	Residential/Small Commercial								
1	First 200 kWh	0.5693	-	0.1492	0.001338	0.7198	143.97		
2	Next 200 kWh	0.5372	-	0.1492	0.001338	0.6877	137.55		
3	Over 400 kWh	0.4909	-	0.1492	0.001338	0.6414	224.50		
4	Total Residential/Small Commercial						506.02	0.6747	0.4562
5	Street & Yard Lighting		357.98	0.1492	0.001338	0.6278	470.88	0.6278	0.4093
6	Community Facilities								
7	Commercial Over 1,000 kWh	0.4665	-	0.1492	0.001338	0.6170	462.78	0.6170	0.3985
8	Commercial Next 10,000 kWh	0.4485	-	0.1492	0.001338	0.5990	449.28	0.5990	0.3805
9	Commercial Over 20,000 kWh	0.4228	-	0.1492	0.001338	0.5733	430.00	0.5733	0.3548

THE STATE of ALASKA
GOVERNOR MIKE DUNLEAVY

Regulatory Commission of Alaska

701 West Eighth Avenue, Suite 300
Anchorage, Alaska 99501-3469
Main: 907.276.6222
Toll Free Fax: 1.800.390.2782
Fax: 907.276.0160

June 24, 2026

In reply refer to: Tariff Section
File: U-26-010

Lynette Ampadu
Assistant General Manager
TDX Adak Generating, LLC
3601 C Street, Suite 1000-50
Anchorage, AK 99503

Dear Mr. Ampadu:

On June 23, 2026, the Regulatory Commission of Alaska (Commission) issued Order U-26-010(2) establishing a base amount for Power Cost Equalization (PCE) calculations of $0.2185/kWh for fiscal year 2027. Enclosed is a validated copy of Tariff Sheet No. 51, prepared by Commission Staff on behalf of TDX Adak Generating, LLC. The effective date of the tariff sheet is July 1, 2026. Also enclosed is a detailed calculation of the updated PCE amount.

Sincerely,

REGULATORY COMMISSION OF ALASKA

Gretchen Larsen

Gretchen Larsen
Tariff Section Manager

Enclosures

cc: Katherine Aubry
Alaska Energy Authority
813 West Northern Lights Blvd.
Anchorage, AK 99503

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX Adak Generating, LLC

POWER COST EQUALIZATION

The following conditions apply to Power Cost Equalization (PCE) eligibility.

1. Residential customers are eligible for PCE for actual consumption of not more than 750 kilowatt-hours per month.

2. Customers that are classified as local community facilities are eligible for PCE, calculated in the aggregate for each community by the utility for actual consumption of not more than 70 kilowatt-hours per month for each resident of the community. The number of community residents shall be determined under 42.45.110(b)(1).

3. Customers not listed above are not eligible for PCE.

If appropriations are sufficient for payment in full, the amount of Power Cost Equalization to be credited to the bills of all eligible customers rendered on or after the effective date set forth below, is as follows:

Schedule	PCE Amount	
Residential	$0.7424 per KWH	R
Small Commercial	$0.7424 per KWH	R
Large Commercial	$0.7424 per KWH	R

Pursuant to U-26-010(2)

Effective July 1, 2026

Issued By: TDX Adak Generating, LLC

By: Lynette Ampadu

Title: Assistant General Manager

TDX Adax Generating, LLC
POWER COST EQUALIZATION

Calculation of Power Cost Equalization			
Line	Description	Prior Commission Determination ($/kWh)	Updated Commission Determination ($/kWh)
A	Non-Fuel Power Costs	0.7896	0.7898
B	Fuel Power Costs	0.7675	0.7675
C	Total Power Costs	1.5571	1.5573
D	Total Costs Less $0.2185/kWh	1.3533	1.3388
E	95% of Total Power Costs	1.2856	1.2719
F	Statutory Maximum [(1-0.2185)*0.95]	0.7564	0.7424
G	Lesser of E or F	0.7564	0.7424
H	Customer Class Rate		
	Residential	1.5778	1.5633
	Small Commercial	1.4950	1.4805
	Large Commercial	1.5340	1.5195
I	Power Cost Equalization - Lesser of G or H		
	Residential	0.7564	0.7424
	Small Commercial	0.7564	0.7424
	Large Commercial	0.7564	0.7424
J	Power Cost Equalization - After Reduction	100%	100%
	Residential	0.7564	0.7424
	Small Commercial	0.7564	0.7424
	Large Commercial	0.7564	0.7424

Amendment to Allowable Costs		
Line	Description	Amount
1	**NON-FUEL COSTS - U-22-009(19) (TY2020)**	
2	Allowable Non-Fuel Cost	$ 832,955
3	Twelve Month Total kWh Sales	1,056,459
4	Regulatory Cost Charge	$ 0.001338
5	**Total Non-Fuel Power Costs**	**0.7898**
6	**FUEL COSTS**	
7	Current Fuel Price	$ 5.5300
8	Estimated Fuel Consumption (gallons)	35,960
9	Estimated Sales (kWh)	209,529
10	Balancing Account Balance	$ (38,039)
11	**Total Fuel Power Costs**	**0.7675**

COPA Surcharge Calculation		
Line	Description	Amount
1	Total Estimated Fuel Power Costs	198,860
2	Balancing Account Balance	$ (38,039)
3	Total	160,821
4	Estimated Retail Sales	209,529
5	Projected Cost of Power	0.7675
6	Base Cost of Power	-
7	**Surcharge**	**$ 0.7675**

Calculation of Average Customer Class Rate per kWh									
Line	kWh (by Block)	Rate ($/kWh)	Customer Charge	COPA Surcharge ($/kWh)	RCC ($/kWh)	Total Rate ($/kWh)	Total ($)	Average Rate ($/kWh)	Average Rate Less $0.2185/kWh ($/kWh)
1	Residential	0.9707	31.66	0.7675	0.001338	1.7395	1,336.31	1.7818	1.5633
2	Commercial	0.8879	31.66	0.7675	0.001338	1.6567	1,274.21	1.6990	1.4805
3	Commercial	0.8919	57.93	0.7675	0.001338	1.6607	1,303.48	1.7380	1.5195

THE STATE of ALASKA
GOVERNOR MIKE DUNLEAVY

Regulatory Commission of Alaska

701 West Eighth Avenue, Suite 300
Anchorage, Alaska 99501-3469
Main: 907.276.6222
Toll Free Fax: 1.800.390.2782
Fax: 907.276.0160

June 24, 2026

In reply refer to: Tariff Section
File: U-26-010

Lynette Ampadu
Assistant General Manager
TDX Manley Generating, LLC
3601 C Street, Suite 1000-50
Anchorage, AK 99503

Dear Mr. Ampadu:

On June 23, 2026, the Regulatory Commission of Alaska (Commission) issued Order U-26-010(2) establishing a base amount for Power Cost Equalization (PCE) calculations of $0.2185/kWh for fiscal year 2027. Enclosed is a validated copy of Tariff Sheet No. 51, prepared by Commission Staff on behalf of TDX Manley Generating, LLC. The effective date of the tariff sheet is July 1, 2026. Also enclosed is a detailed calculation of the updated PCE amount.

Sincerely,

REGULATORY COMMISSION OF ALASKA

Gretchen Larsen

Gretchen Larsen
Tariff Section Manager

Enclosures

cc: Katherine Aubry
Alaska Energy Authority
813 West Northern Lights Blvd.
Anchorage, AK 99503

RCA No. 72	68th Revision	Sheet No. 51	
	Canceling		
	67th Revision	Sheet No. 51	

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JUN 24 2026
STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX Manley Generating, LLC

ELECTRIC UTILITY
SCHEDULE OF FEES AND CHARGES
POWER COST EQUALIZATION

The following conditions apply to Power Cost Equalization (PCE) eligibility.

1. Residential customers are eligible for PCE for actual consumption of not more than 750 kilowatt-hours per month.

2. Customers that are classified as local community facilities are eligible for PCE, calculated in the aggregate for each community by the utility for actual consumption of not more than 70 kilowatt-hours per month for each resident of the community. The number of community residents shall be determined under 42.45.110(b)(1).

3. Customers not listed above are not eligible for PCE.

If appropriations are sufficient for payment in full, the amount of Power Cost Equalization to be credited to the bills of all eligible customers rendered on or after the effective date set forth below, is as follows:

Schedule	PCE Amount	
Residential Service/Small Commercial	$0.7424 per KWH	R
Commercial/Self-Generation	$0.7424 per KWH	R

Pursuant to U-26-010(2) Effective July 1, 2026

Issued By: TDX Manley Generating, LLC

By: Lynette Ampadu Title: Assistant General Manager

TDX Manley Generating, LLC
POWER COST EQUALIZATION

Calculation of Power Cost Equalization			
Line	Description	Prior Commission Determination ($/kWh)	Updated Commission Determination ($/kWh)
A	Non-Fuel Power Costs	0.8805	0.8806
B	Fuel Power Costs	0.2961	0.2961
C	Total Power Costs	1.1766	1.1767
D	Total Costs Less $0.2185/kWh	1.1766	0.9582
E	95% of Total Power Costs	1.1178	0.9103
F	Statutory Maximum [(1-0.2185)*0.95]	0.7564	0.7424
G	Lesser of E or F	0.7564	0.7424
H	Customer Class Rate		
	Residential	1.2205	1.0021
	Commercial & Self Generation	1.1316	0.9133
I	Power Cost Equalization - Lesser of G or H		
	Residential & Small Commercial	0.7564	0.7424
	Commercial & Self Generation	0.7564	0.7424
J	Power Cost Equalization - After Reduction	100%	100%
	Residential & Small Commercial	0.7564	0.7424
	Commercial & Self Generation	0.7564	0.7424

Amendment to Allowable Costs		
Line	Description	Amount
1	**NON-FUEL COSTS - U-22-006(19) (TY 2020)**	
2	Allowable Non-Fuel Cost	$ 389,127
3	Twelve Month Total kWh Sales	442,537
4	Regulatory Cost Charge	$ 0.001338
5	**Total Non-Fuel Power Costs**	**0.8806**
6	**FUEL COSTS**	
7	Current Fuel Price	$ 4.04
8	Estimated Fuel Consumption (gallons)	6,820
9	Estimated Sales (kWh)	134,931
10	Balancing Account Balance	$ 12,380.65
11	**Total Fuel Power Costs**	**0.2961**

COPA Surcharge Calculation		
Line	Description	Amount
1	Total Estimated Fuel Power Costs	27,567
2	Balancing Account Balance	12,380.65
3	Total	39,947
4	Estimated Retail Sales	134,931
5	Projected Cost of Power	0.2961
6	Base Cost of Power	-
7	**Surcharge**	**$ 0.2961**

Calculation of Average Customer Class Rate per kWh									
Line	kWh (by Block)	Rate ($/kWh)	Customer Charge	COPA Surcharge ($/kWh)	RCC ($/kWh)	Total Rate ($/kWh)	Total ($)	Average Rate ($/kWh)	Average Rate Less $0.2185/kWh ($/kWh)
1	Residential & Small Comm.	0.8840	29.39	0.2961	0.001338	1.1814	915.47	1.2206	1.0021
2	Commercial & Self Generation	0.7560	58.77	0.2961	0.001338	1.0534	848.85	1.1318	0.9133